



# *Modern PV Module Quality Testing*

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with special thanks to

Michael Reuter,  
Liviu Stoicescu,  
Jürgen Werner.





# Institute for Photovoltaics - *ipv*



- director Jürgen H. Werner
- 4+1 work groups
- **new group** *Energy Storage* (Peter Birke)
- 25 coworkers, including 10 PhD candidates



Technology



Industrial solar cells



Laser processes



Sensor technology



*Birgitt  
Winter*



*Renate  
Zapf-Gottwick*



*Jürgen  
Köhler*



*Markus  
Schubert*



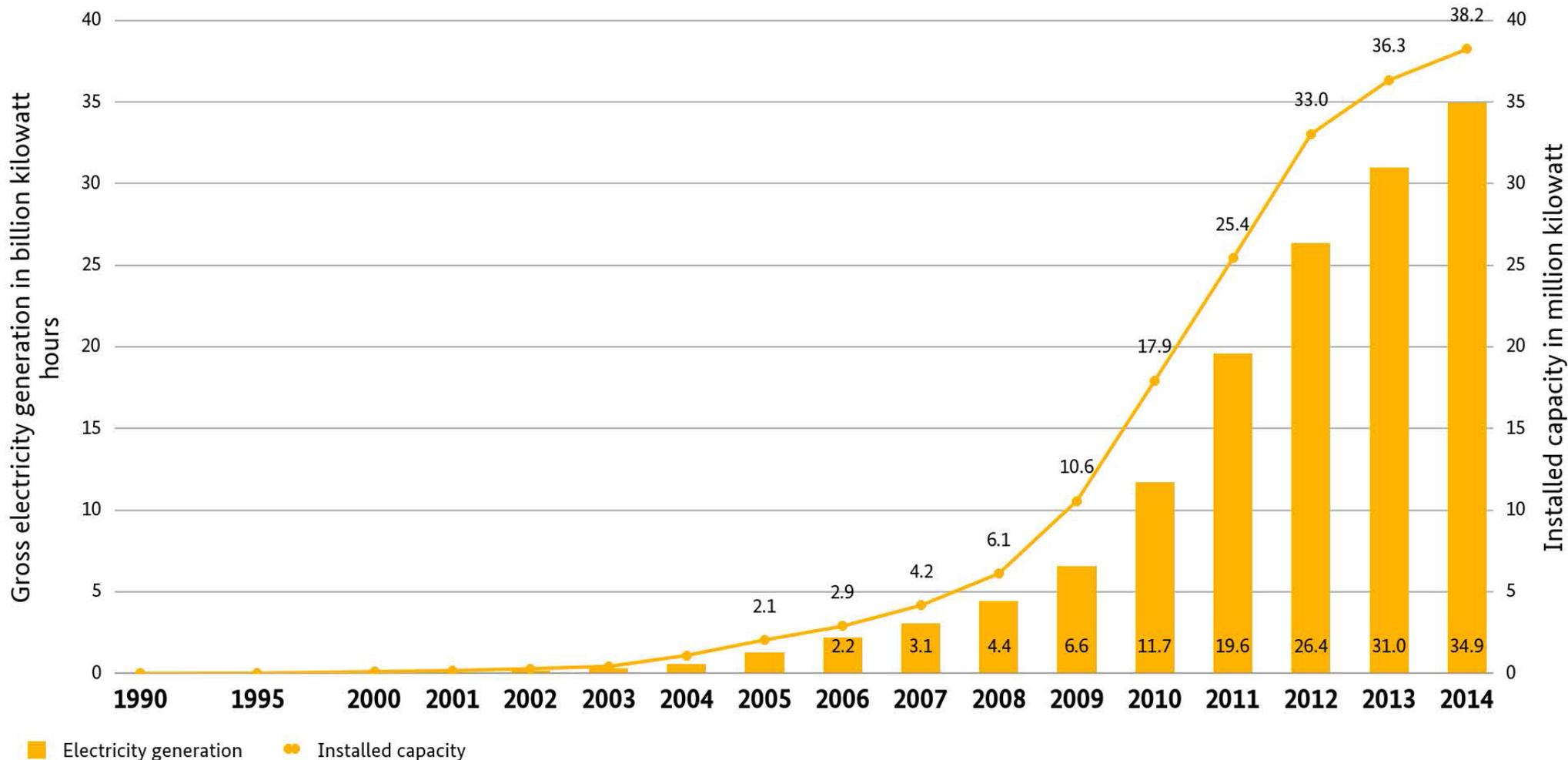


# Outline

- Quality Assurance in PV - why?
- Common methods
- Imaging techniques
- Daylight Luminescence System (DaySy)
- DaySy - a very good option!

# Motivation: keep 38 GW alive!

Development of electricity generation and installed capacity of photovoltaic plants in Germany



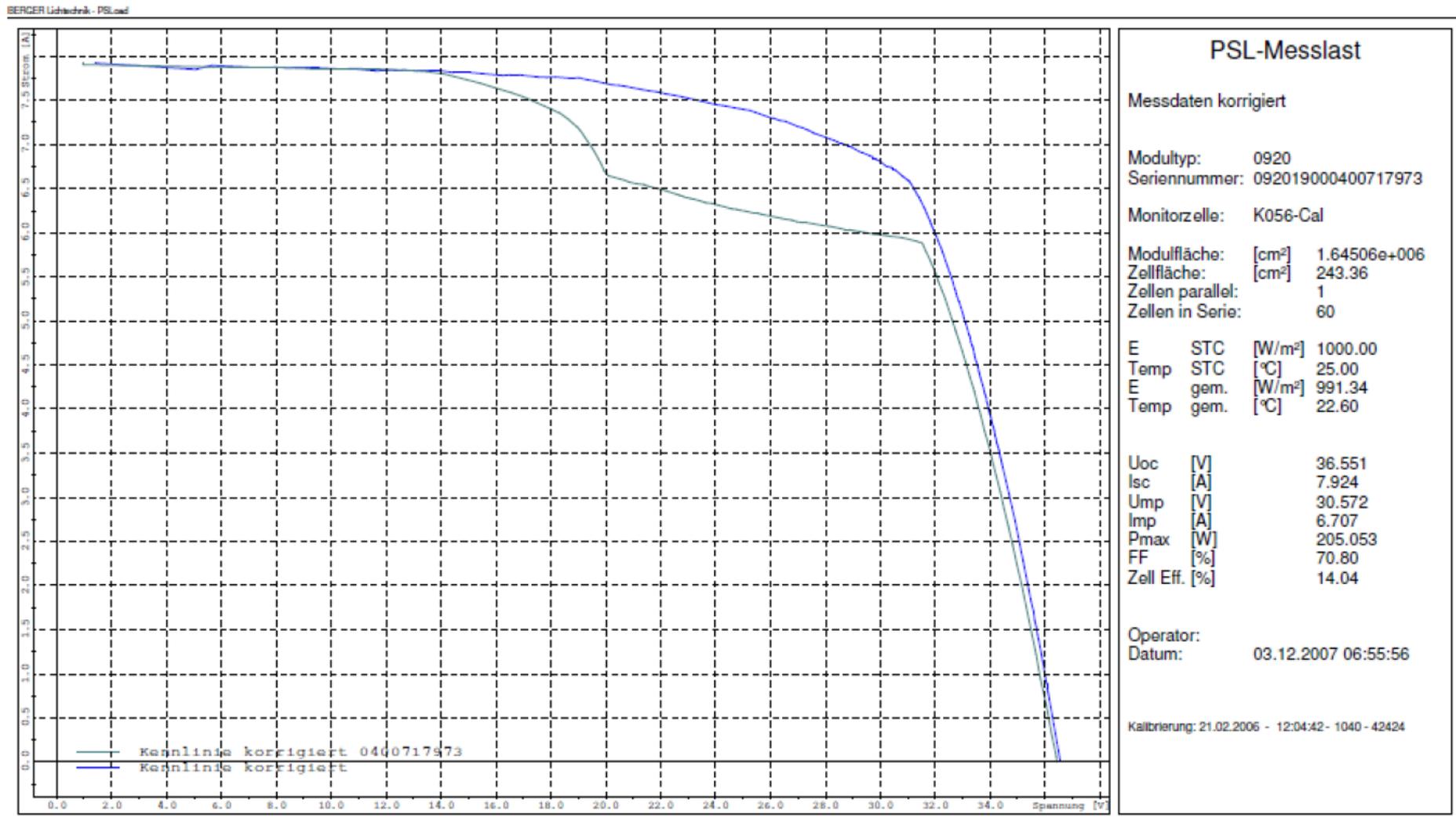
38 GW PV installed in Germany  
all cells/modules series-connected !!



# *Only few methods for troubleshooting*

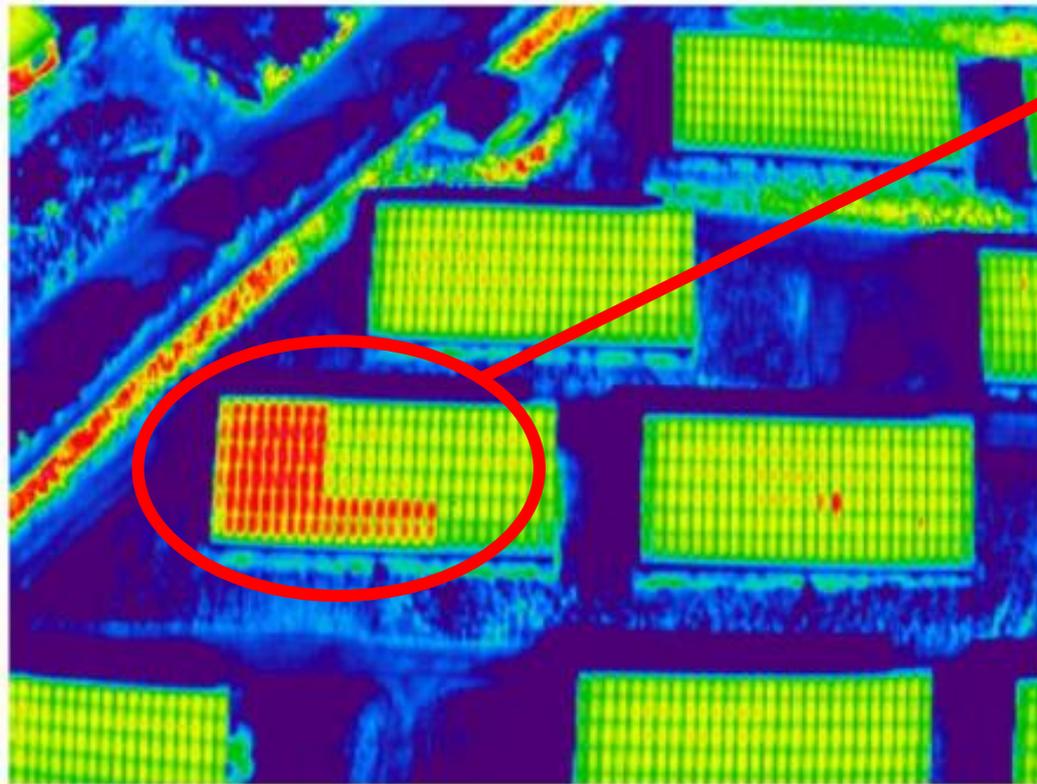
- compare strings (big PV plants)
- analyse string or module  $I/V$
- outdoor thermography
- electroluminescence
- dismantle and check indoor

# Dismantle and check indoor



Indoor flasher measurement: effect of broken cell after 5 years of outdoor operation [courtesy of Peter Bentz, Solarfabrik Freiburg]

# Thermography of complete PV park

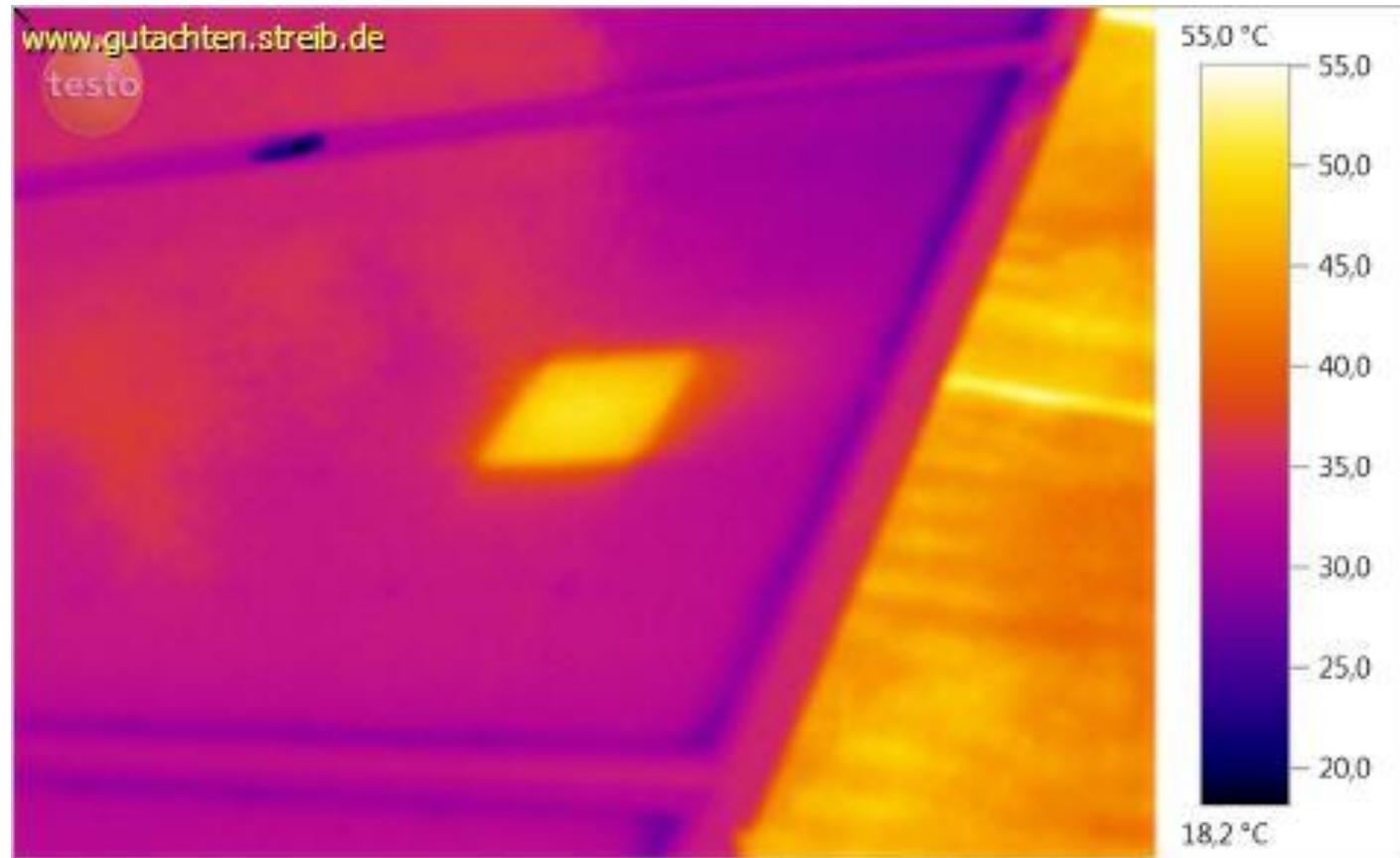


failure of one inverter



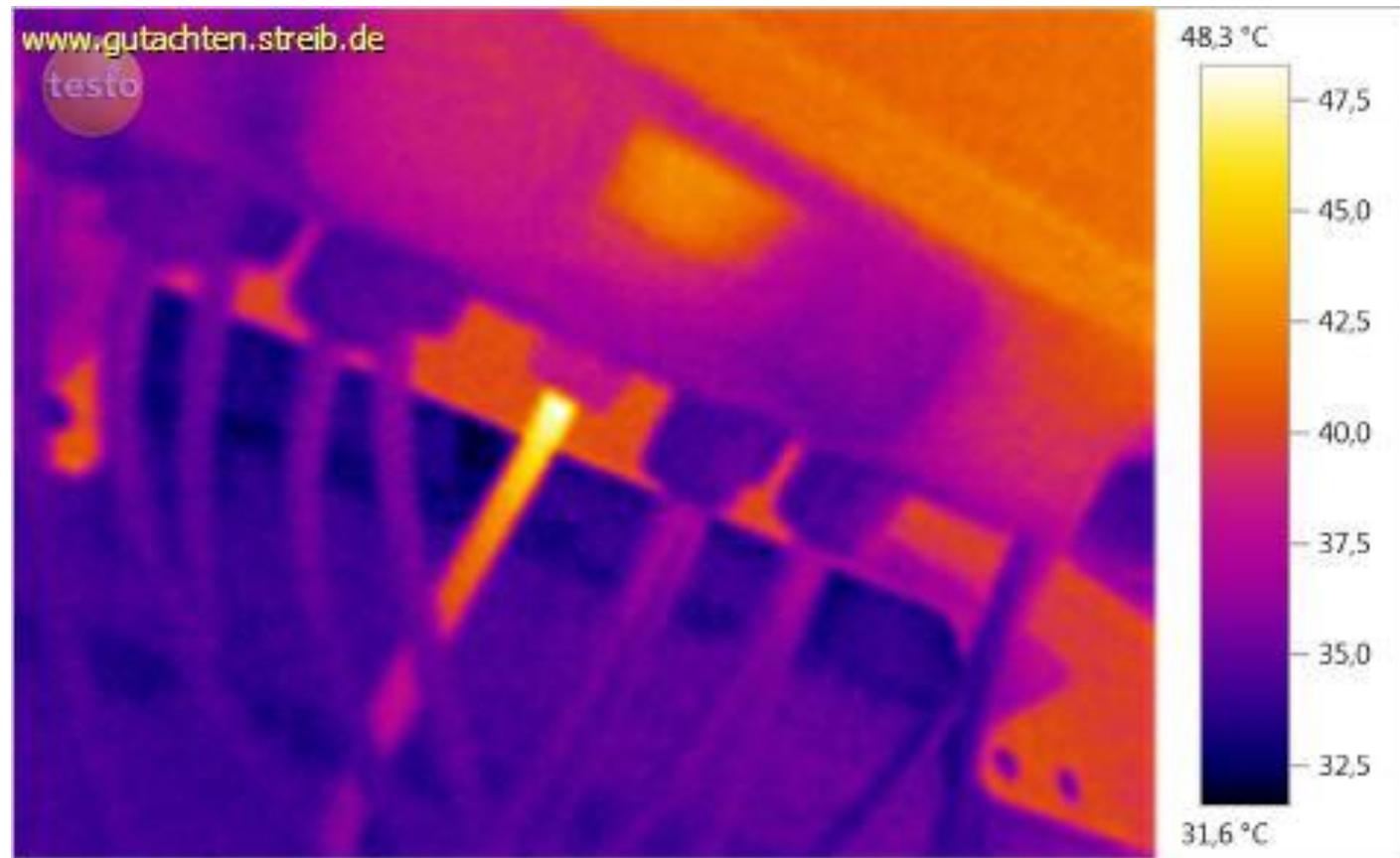
*Infrared imaging of PV Parks  
[courtesy of C. Buerhop, ZAE Bayern]*

# Typical thermography image



hot spot, probably due to broken cell

# Thermography



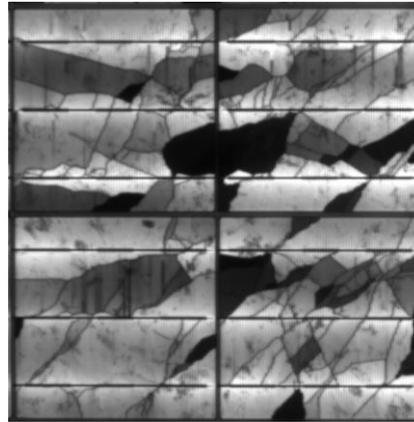
poor cable connection, wrong connector type?

# Module Failure Modes

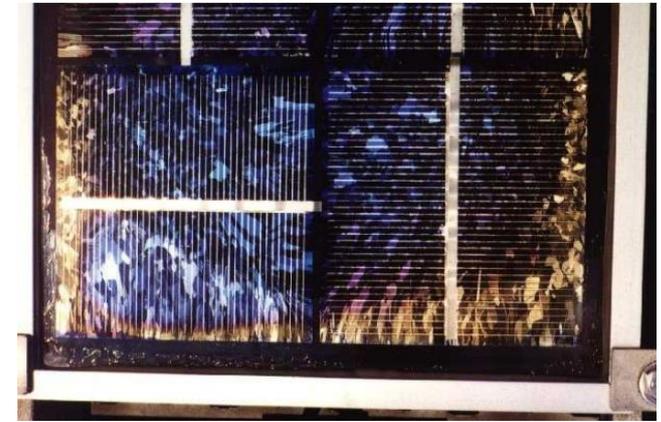
Delamination



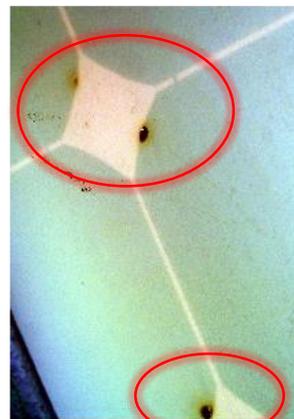
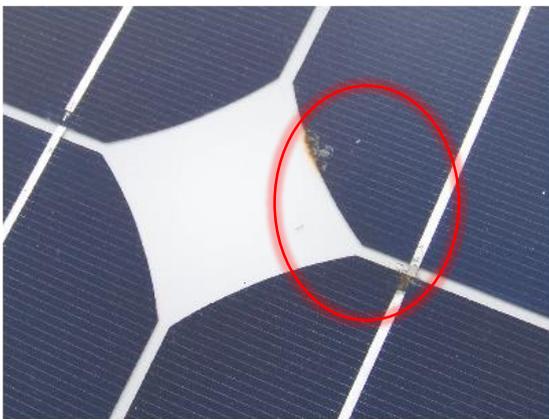
Microcracks, broken cells, finger interruptions



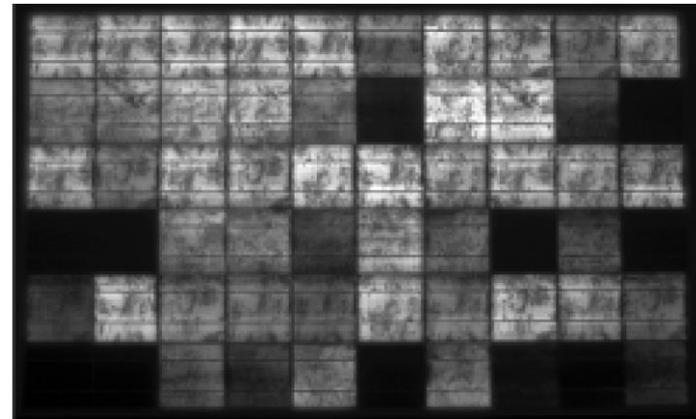
Browning



Hot spots

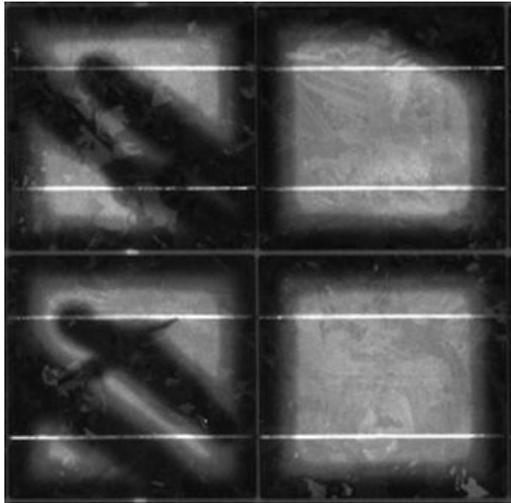


Potential induced degradation (PID)



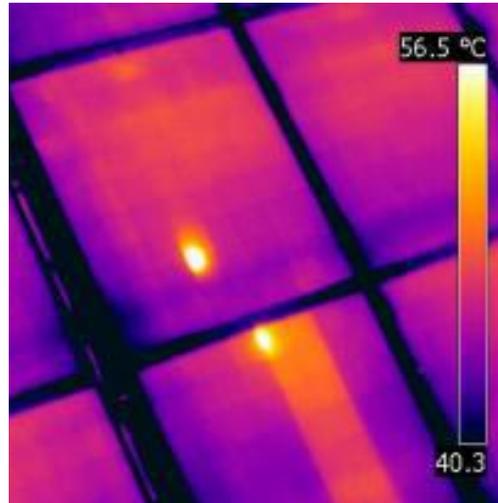
# Optical Characterization Methods

## UV - Fluorescence



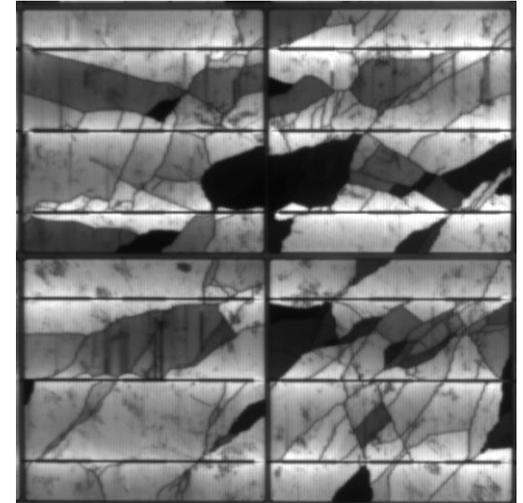
Irradiate module with UV light and visually inspect the response

## Thermography



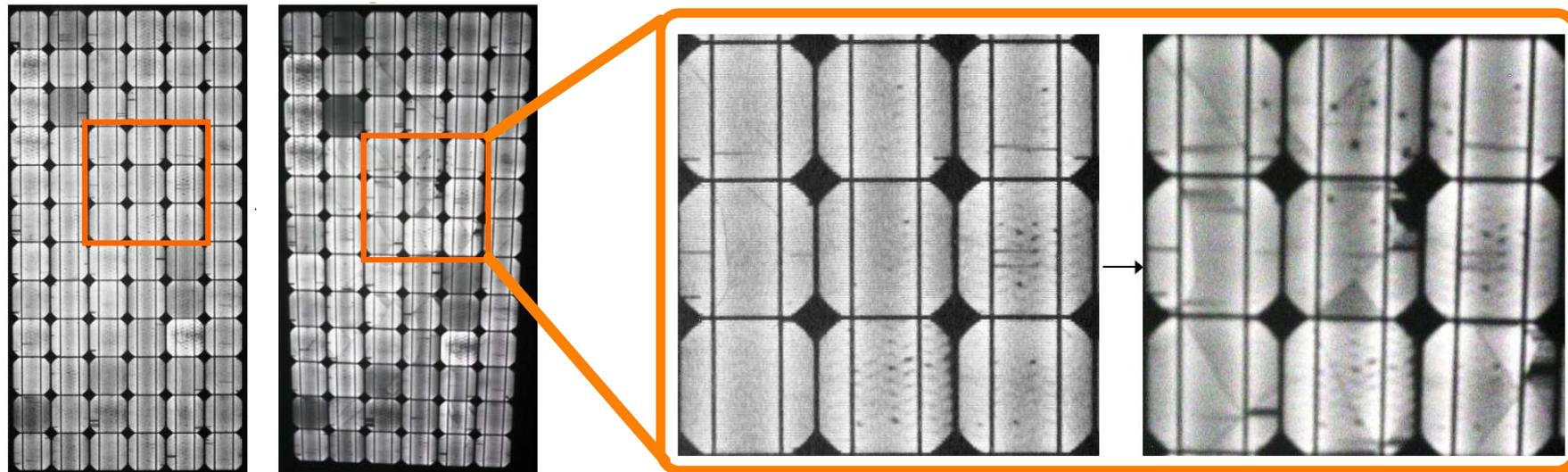
Detect heat where it is now...

## Luminescence



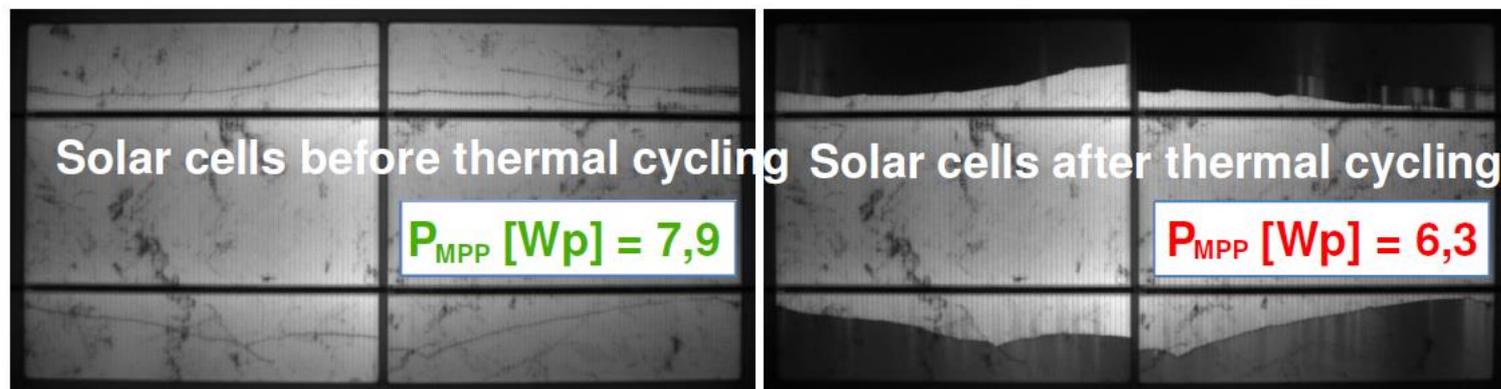
Use solar cells as light emitting diode and see where the current is going..

# Electroluminescence of transport damage



transport

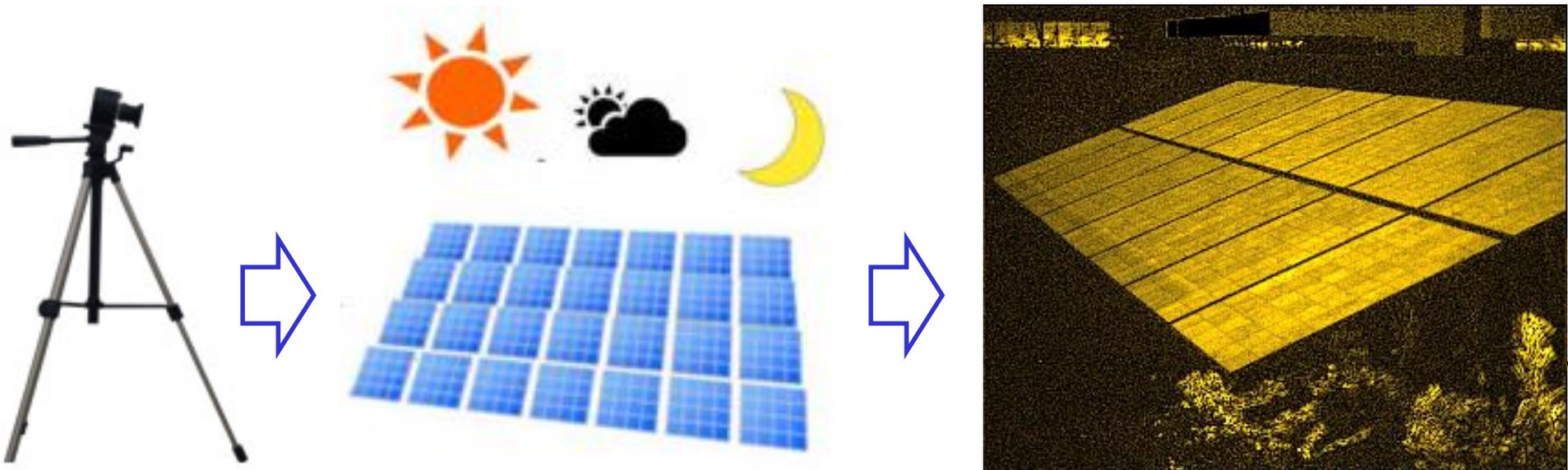
transport damage



aging after 200 cycles in climatic chamber:  
**power loss!**

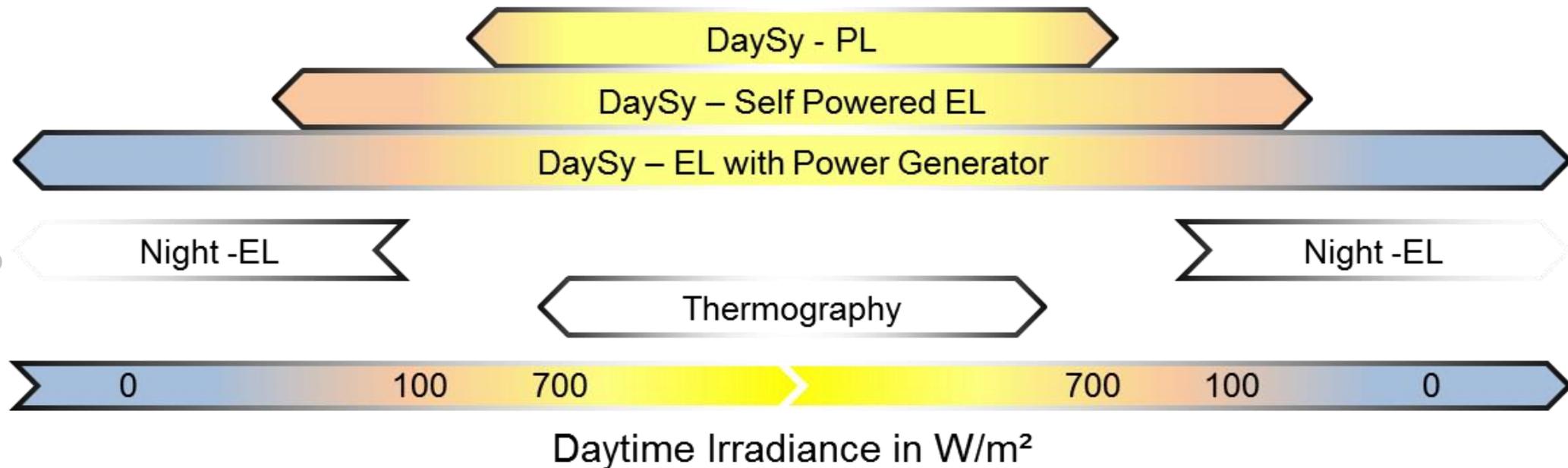
# The DaySy Method

- Electro (EL)- and photoluminescence (PL) characterization
  - In full daylight → Independent of surrounding light
  - On mounted modules and full strings
  - Using either the PV-plant or a DC source as power supply→ From an overview to detail images!

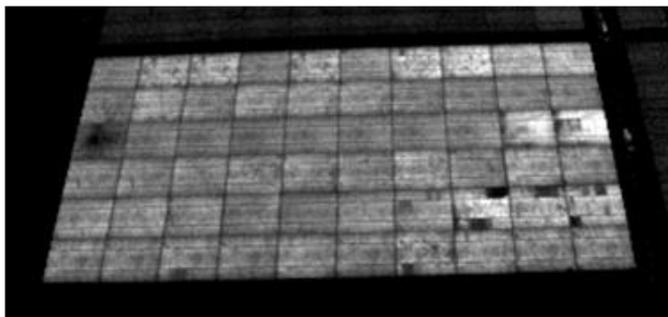


# Availability of outdoor imaging methods

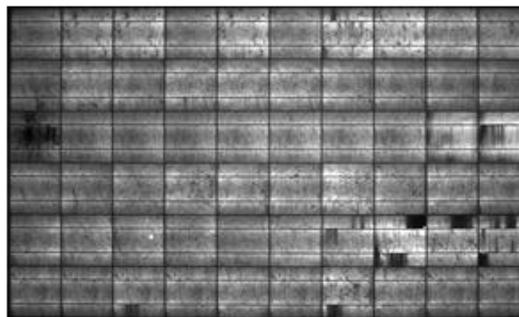
Measure when YOU want: 100% Availability Day and Night



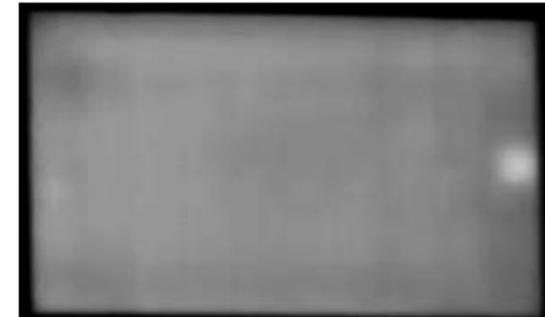
DaySy EL of installed Module



8 MP Dark-Box EL



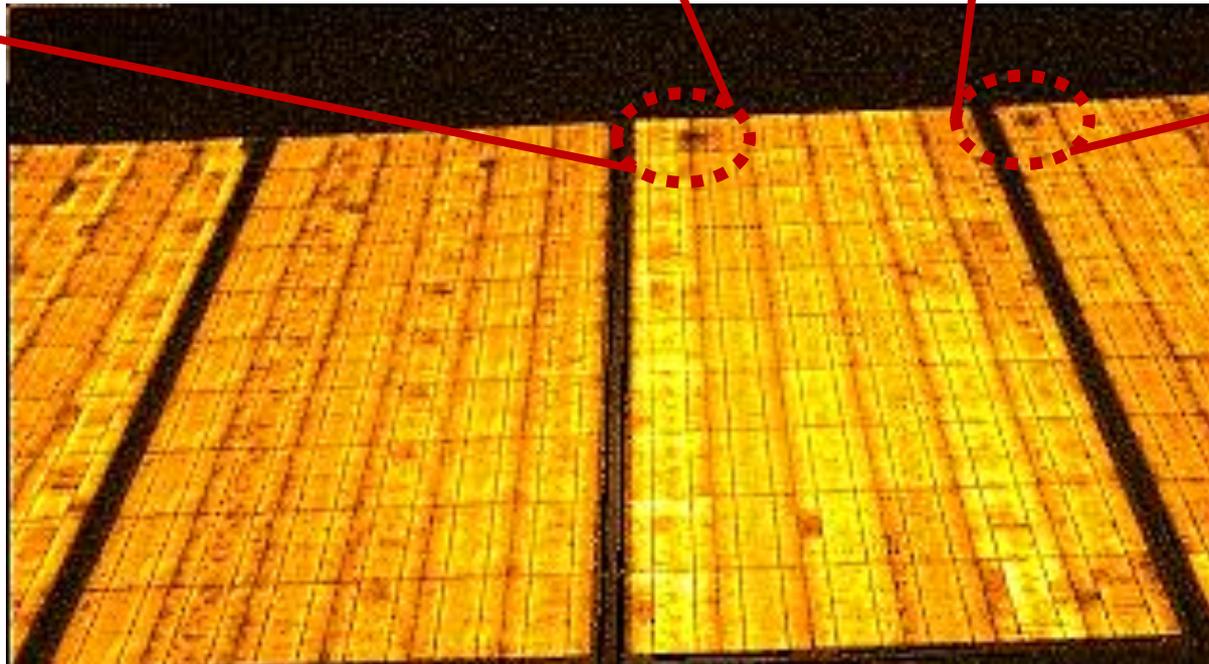
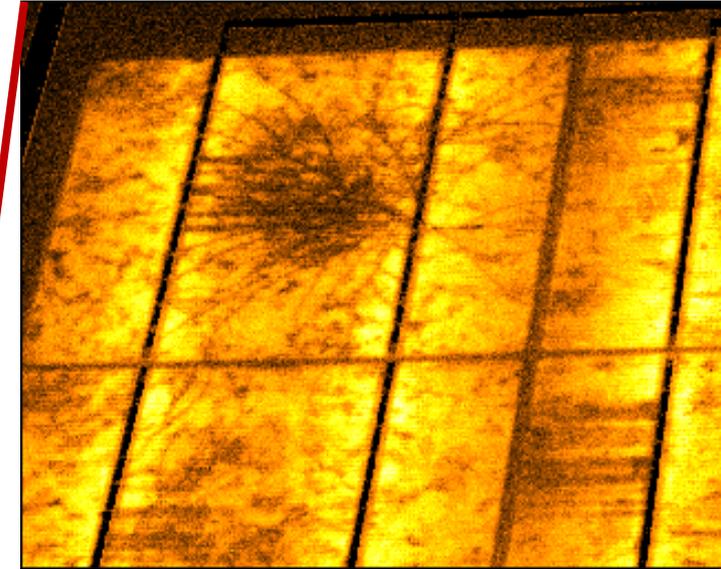
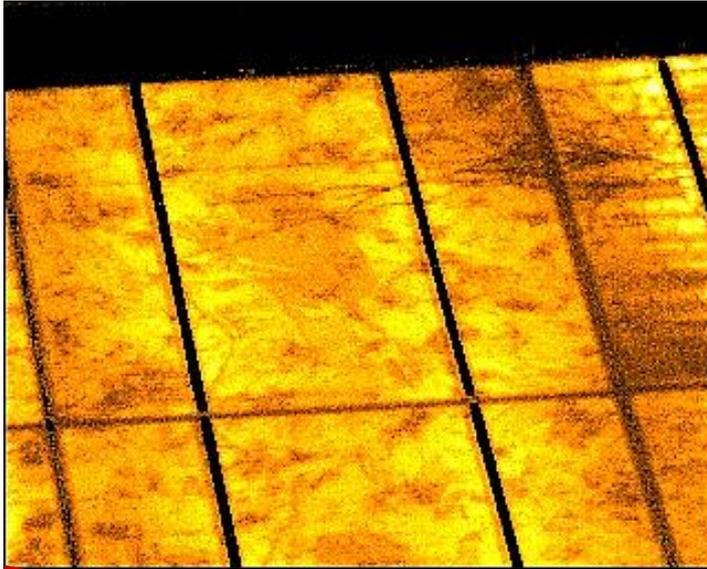
MPP Thermography



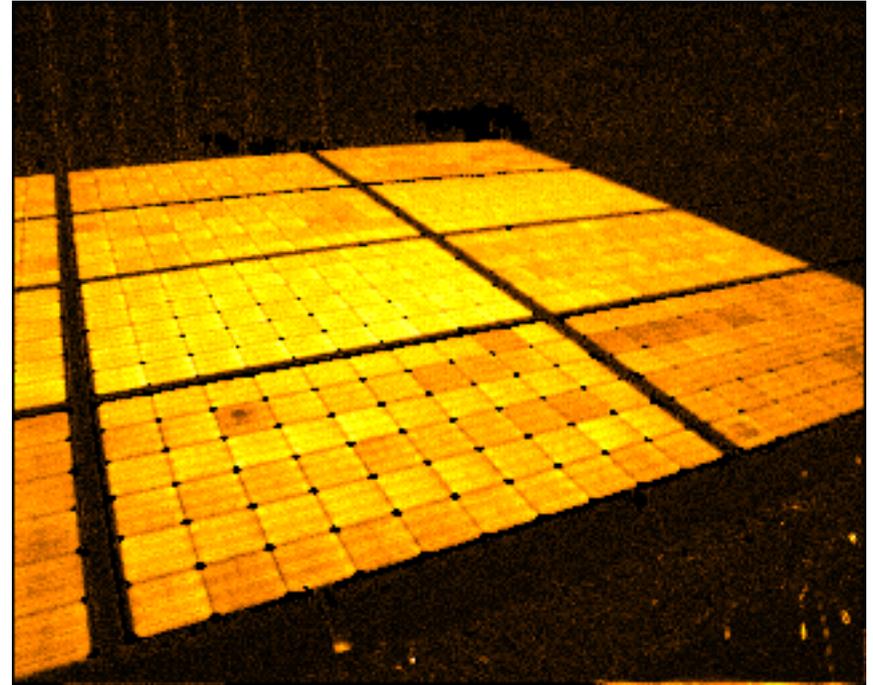
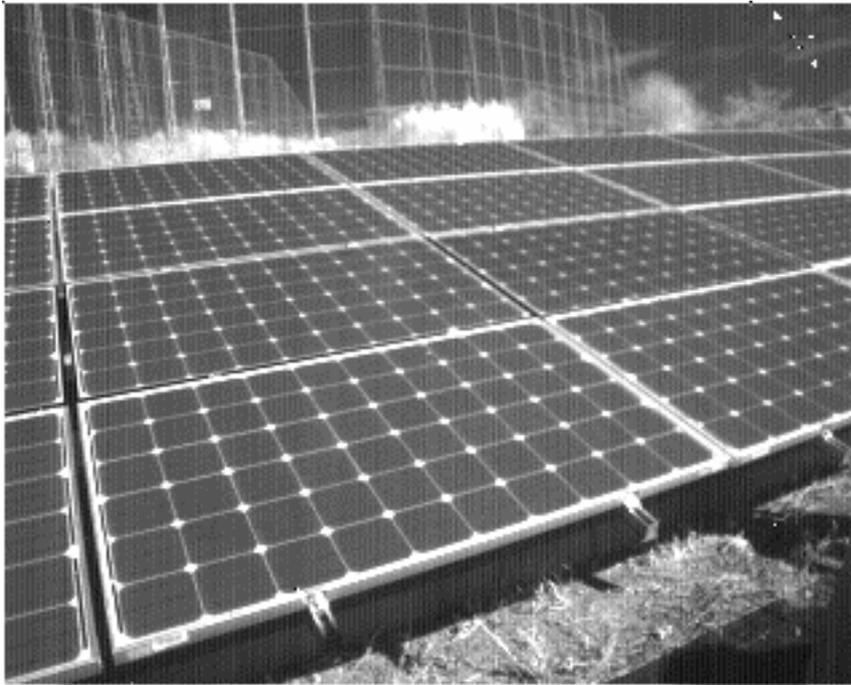
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# Hail on c-Si Modules



# 'Angry birds'



Damage detected in Japan near golf course at coastline.



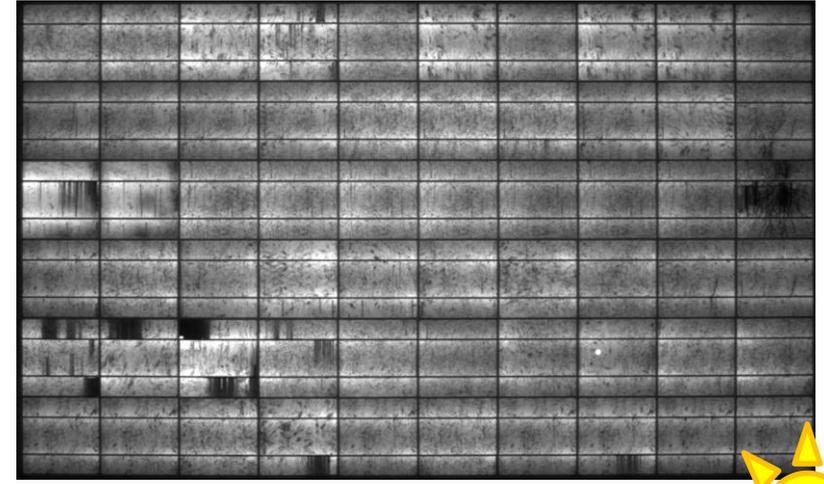
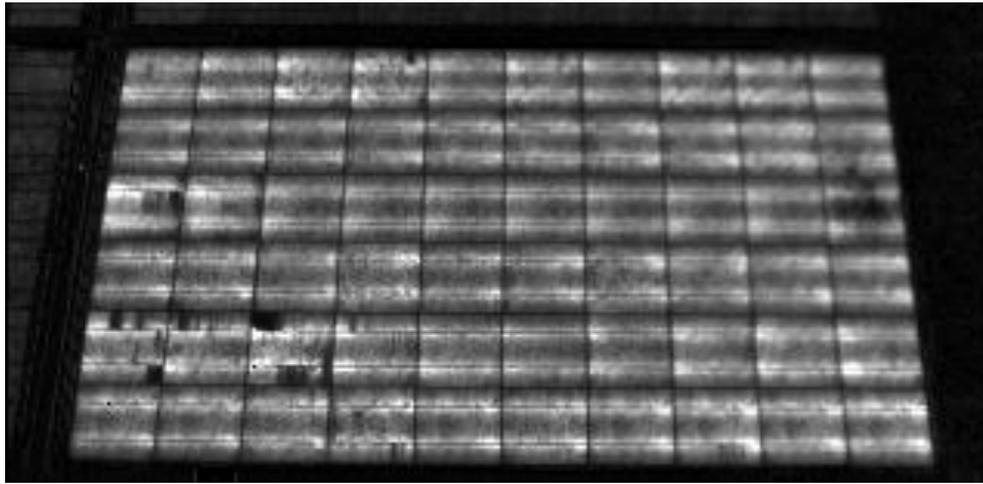
# DaySy -EL (self-powered)

DaySy EL

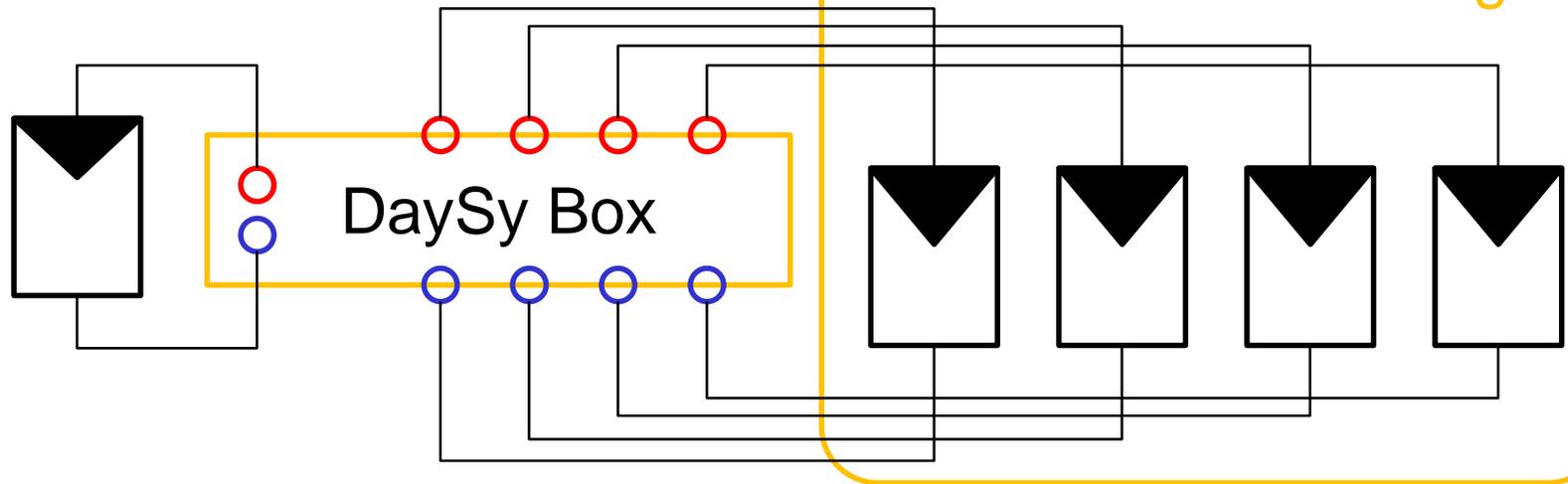
Dark Box EL @ 10 A

good

bad

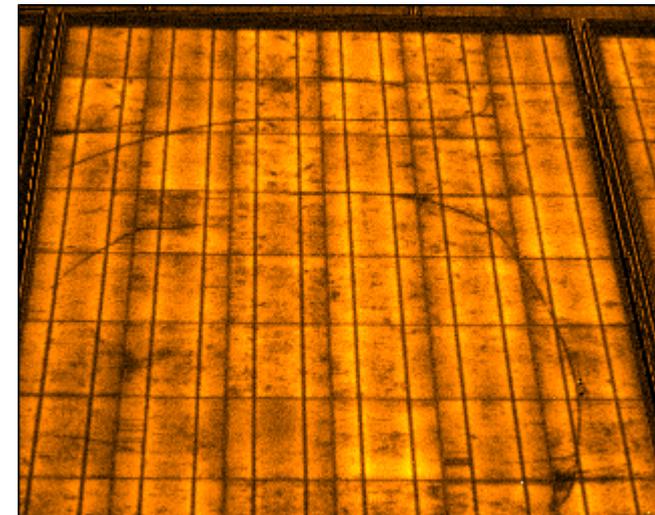
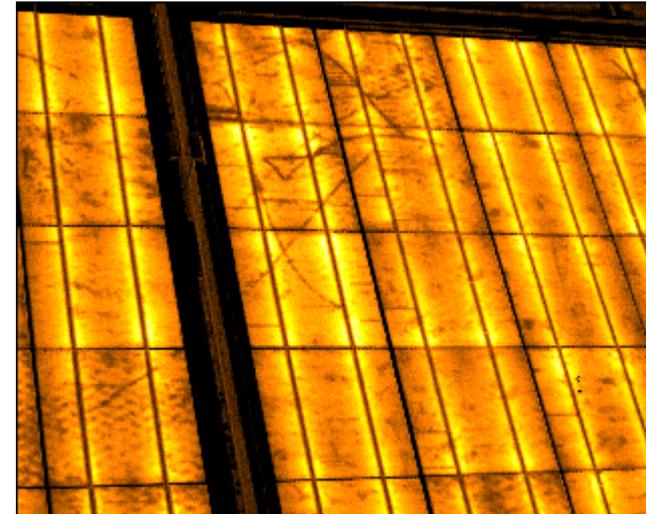
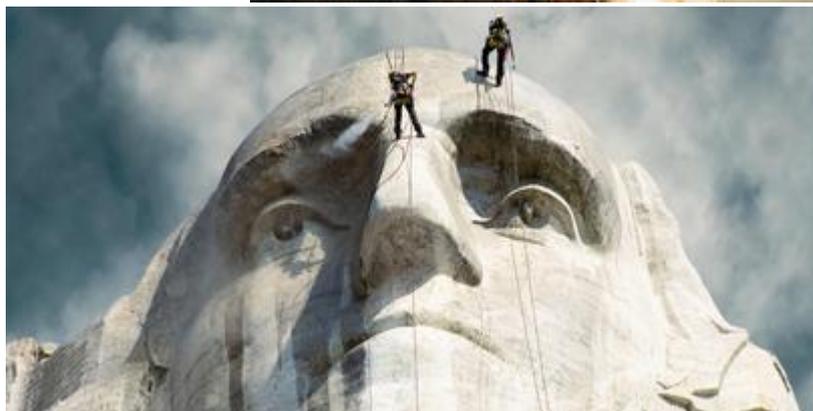
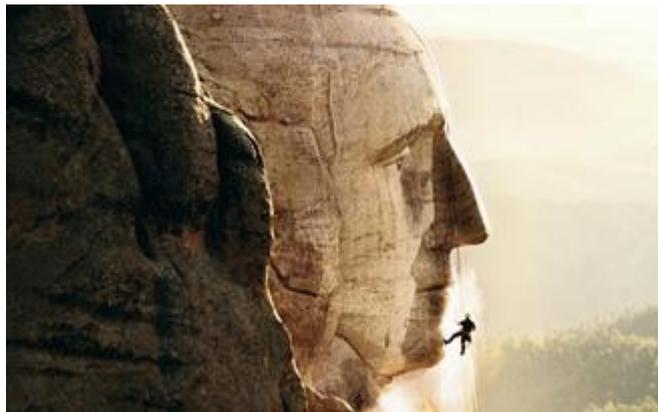


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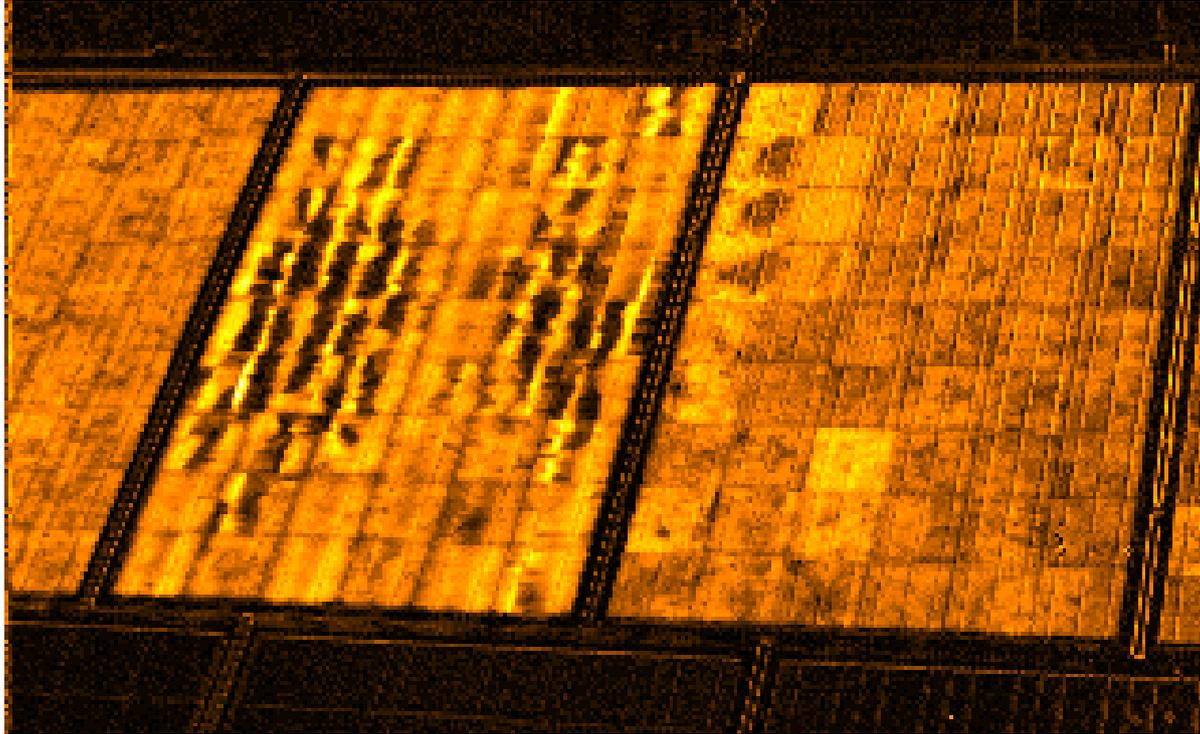
# Do NOT "Kärcher" your PV !



Severe damage due to  
high-pressure cleaning

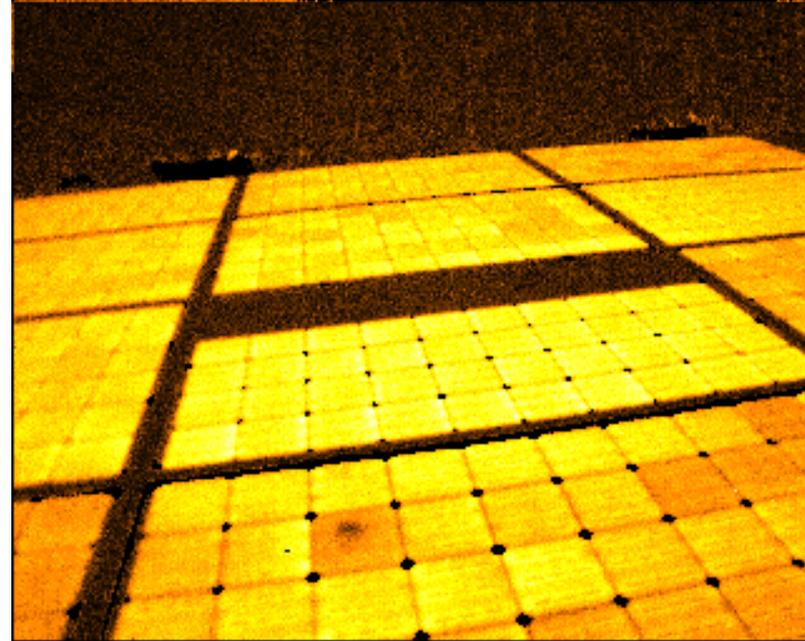
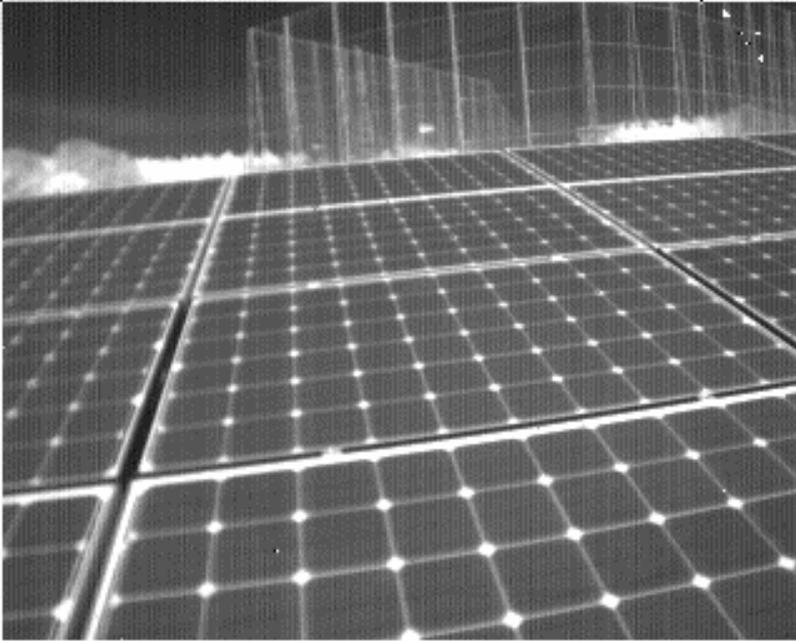


# *Do NOT drop PV modules from the truck*



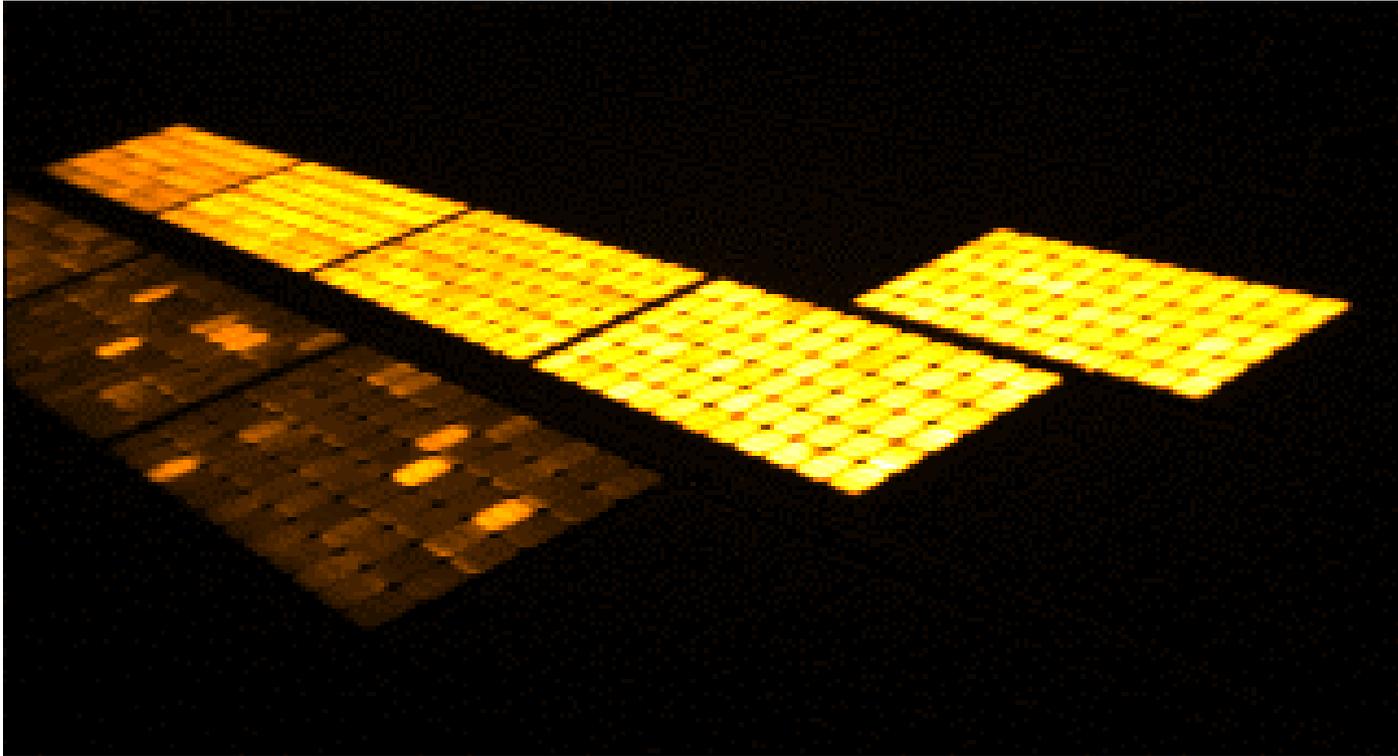
ONE broken module will kill the performance of your complete string (until bypass diodes will take effect).

# Broken bypass diodes - very common!



- easily detected by DaySy, if in short-circuit
- not so easy in  $I/V$
- almost no chance, if in open-circuit

# *Polarization of long strings (PID)*



Polarization of Sunpower modules towards high-voltage end of string.



# Whole string imaging

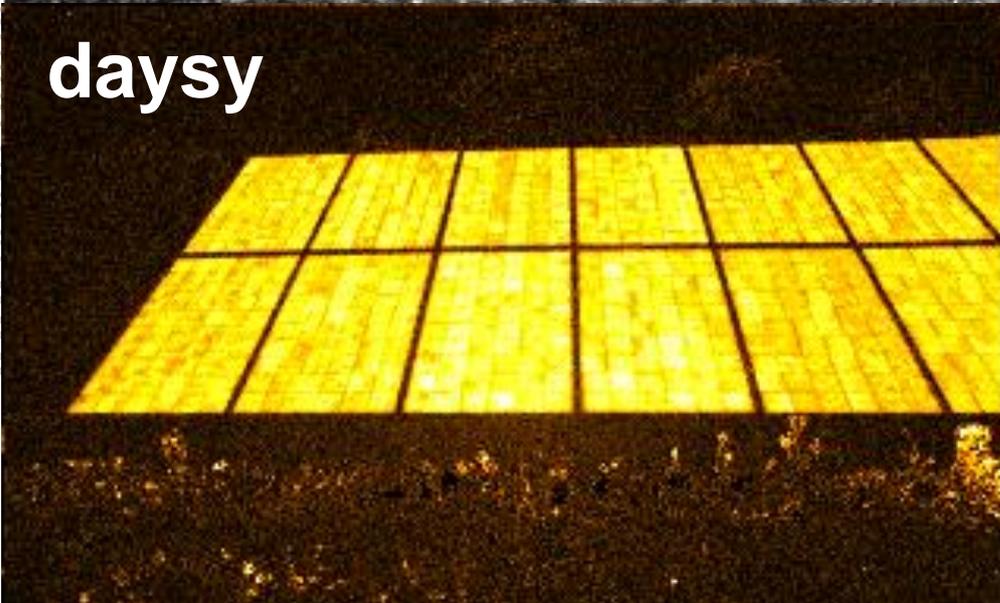
live



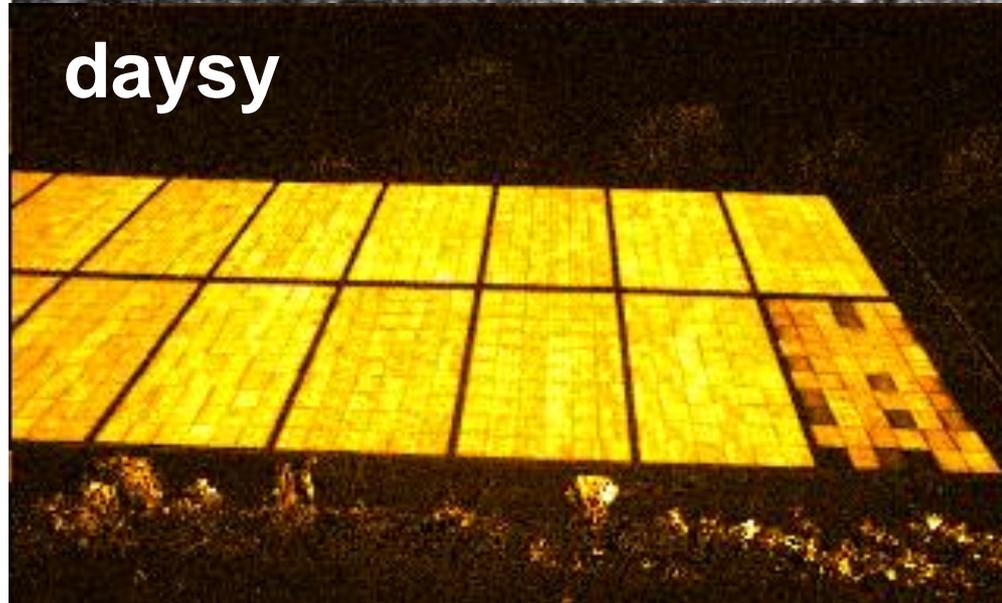
live



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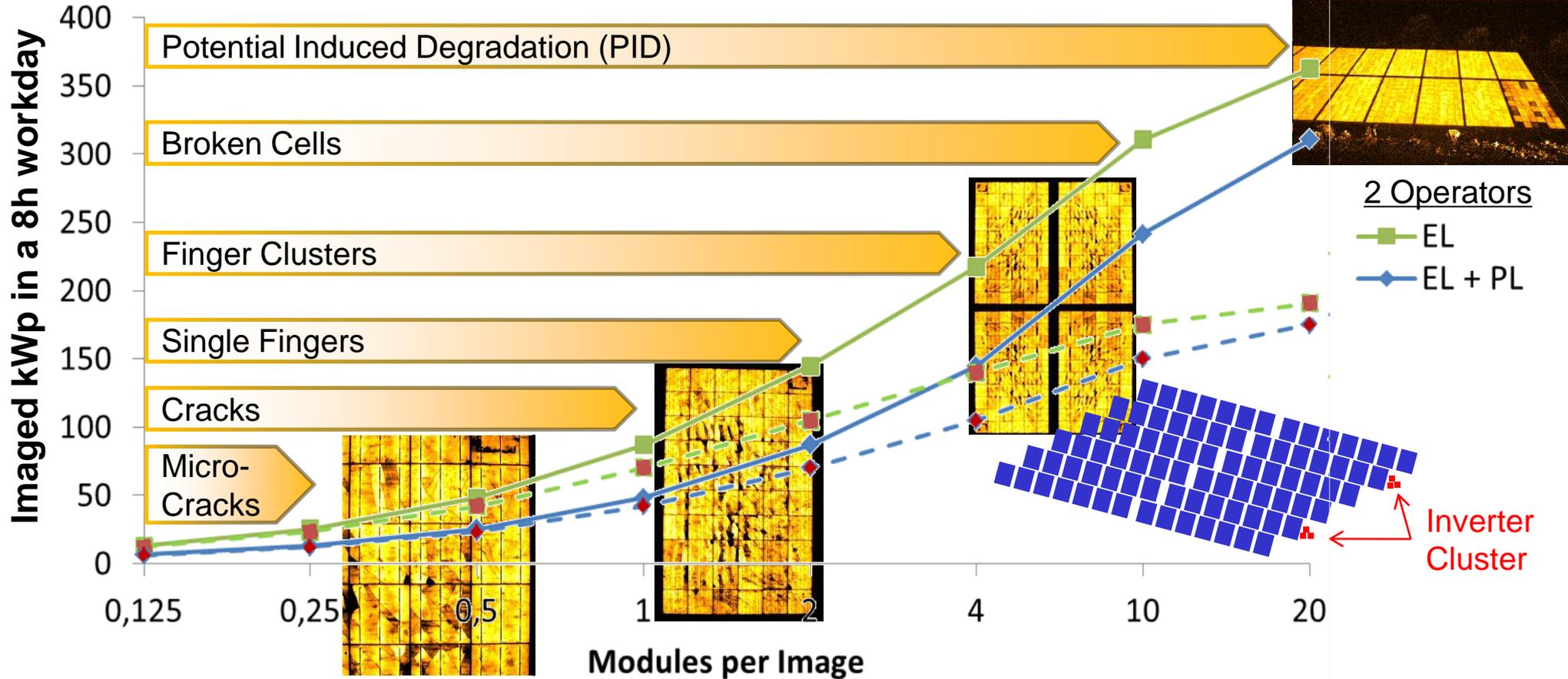


daysy



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# Throughput



## Scenario

- Field PV installation, 250W<sub>p</sub> modules, 20 modules/string
- Unpacking & Setup: 30 minutes; Wrap up: 15 minutes
- Location of PV strings is known (good documentation) 10 min / string / operator
- 1 minute for a EL image; 2 minutes for a EL+PL image

# *Conclusion*

## *DaySy detects*

- transport damage
- wrong handling during installation
- installation / maintenance faults
- module damage during operation  
(thermal stress, mechanical strain, aging ..)
- failures (bypass diodes, cell contacts, PID ..)

## *DaySy*

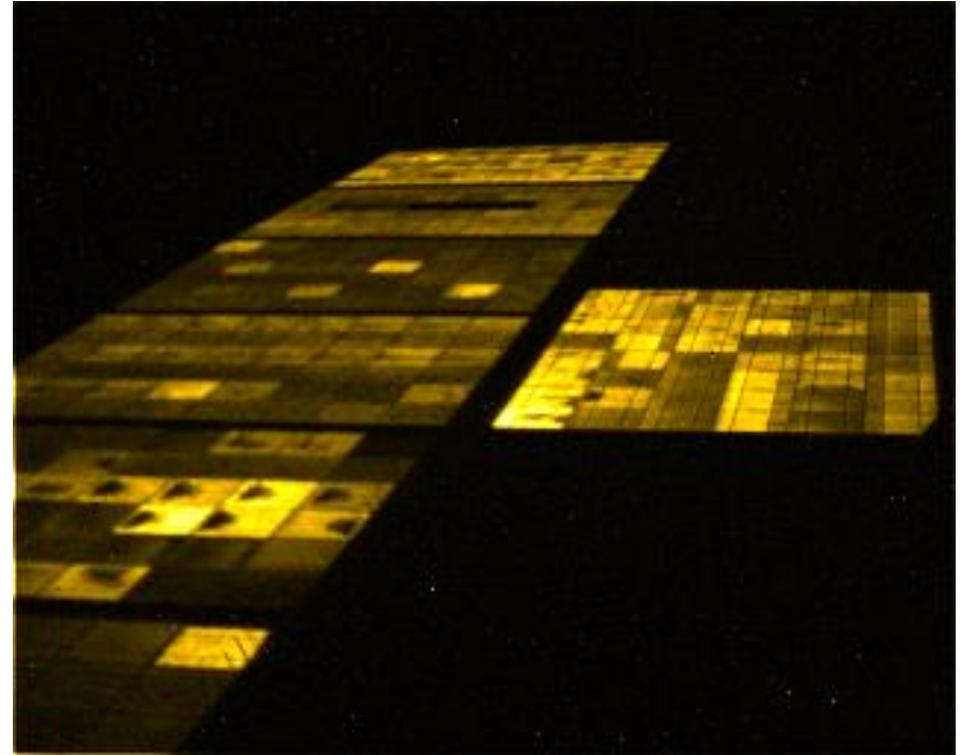
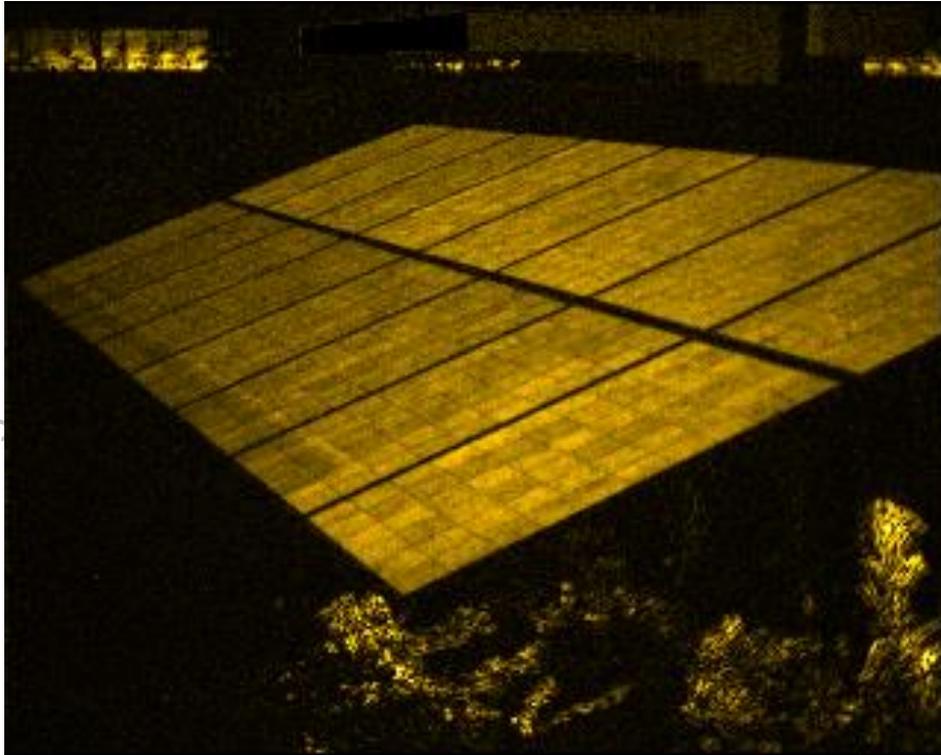
- helps training installers / PV companies
- is THE good option for PV in Cyprus!

# *bonus track*

for Questions & Discussion



# Whole String Imaging (1)



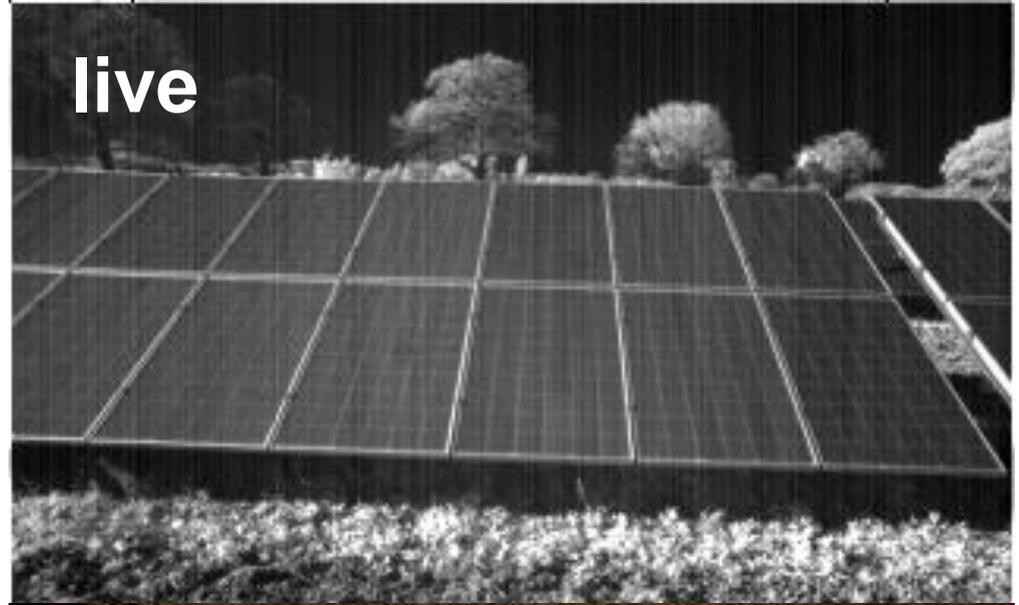
- ✓ Potential induced degradation (PID)
- ✓ poor low light response
- ✓ damaged areas
- ✓ groups of broken fingers
- ✓ Very high throughput possible

# Whole String Imaging 2

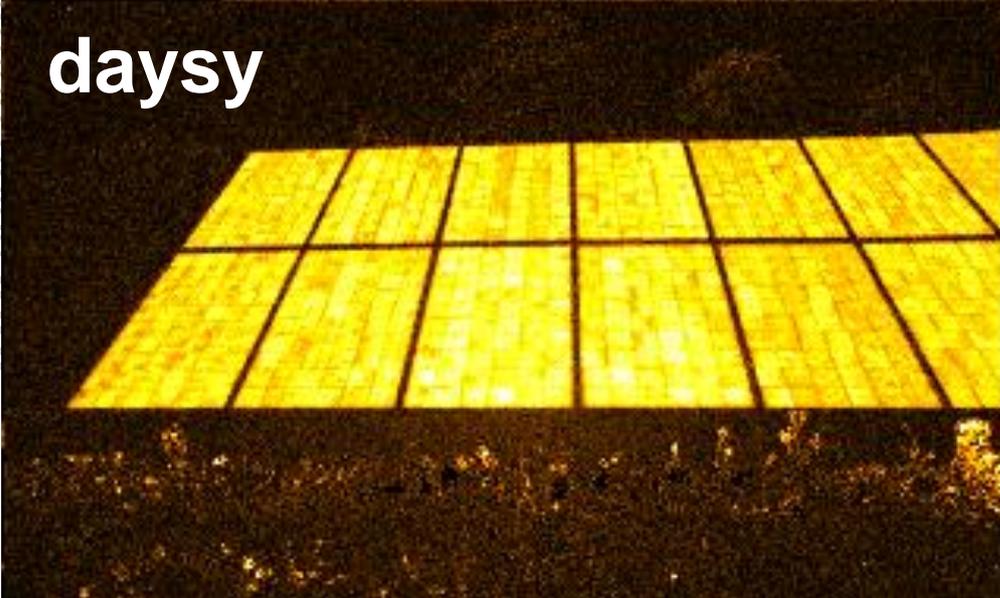
live



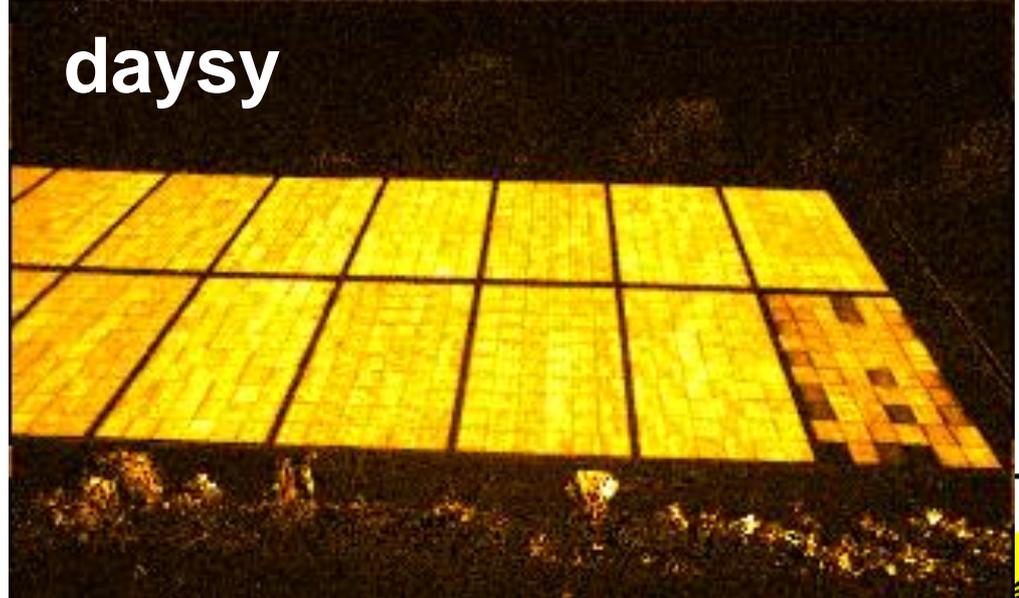
live



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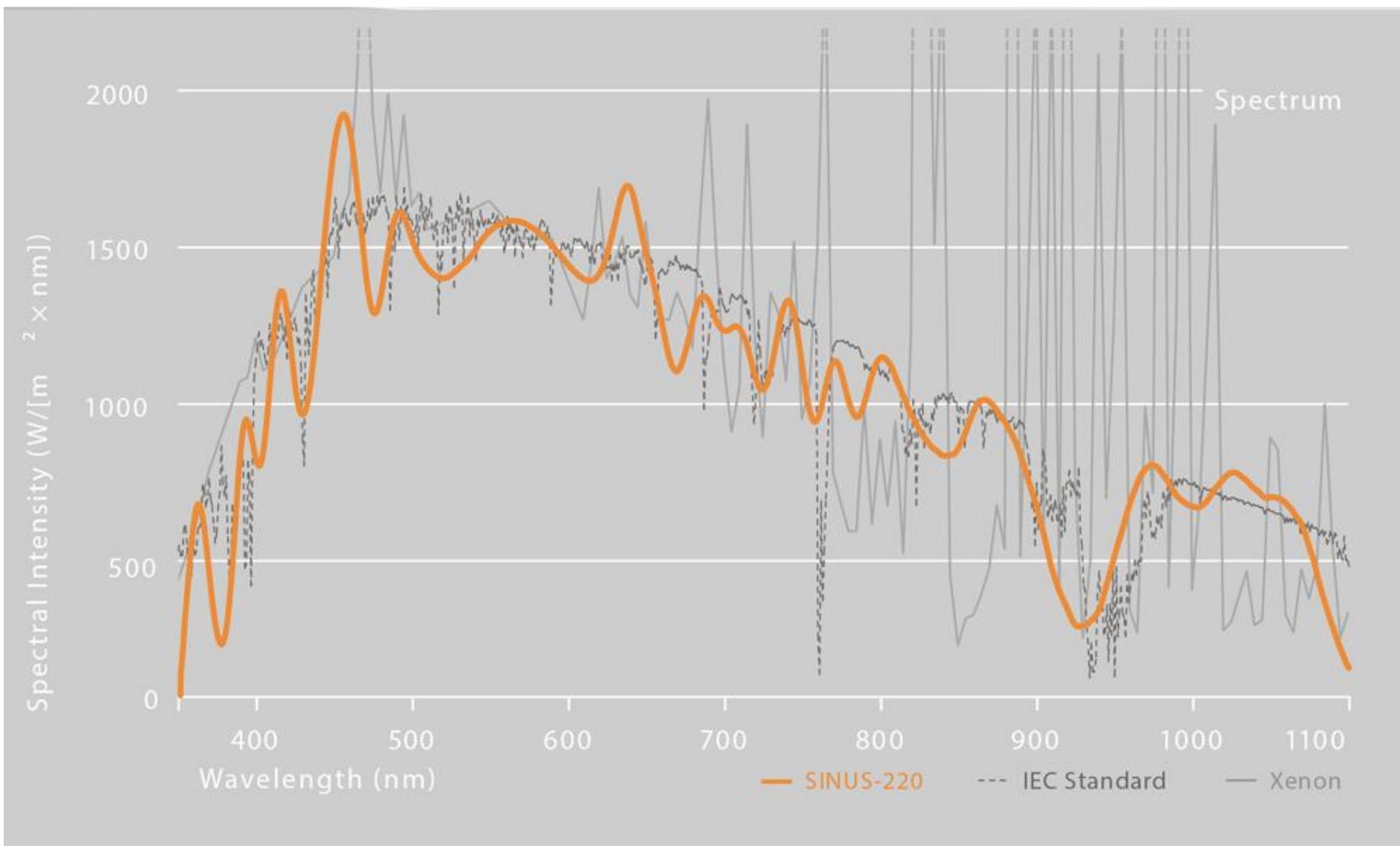


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# LED Flasher



source: <http://www.wavelabs.de>

# *everything connected in series*

PV - Generator

